SEVENTH APPROXIMATION DATA FORM FOR CONVENTIONAL ASSESSMENT UNITS (NOGA, Version 4, 4-10-01)

IDENTIFICATION INFORMATION

Assessment Geologist: D.K. Higley					Date:	4/20/2001		
Region: North America						Number:	5	
Province: Denver Basin							5039	
Total Petroleum System:	roleum System: Cretaceous Composite Numb							
Assessment Unit:	t Unit:							
Based on Data as of:	a as of: NRG 1998, PI WHCS 1998							
Notes from Assessor U.S lower 48 growth function (e2)								
	CHARAC	CTERISTICS	S OF ASS	SESSMENT U	NIT			
Oil (<20,000 cfg/bo overall) o	<u>r</u> Gas (<u>></u> 20,0	000 cfg/bo o	verall):	Oil				
What is the minimum accumul (the smallest accumulation that				_		rs)		
No. of discovered accumulation	ns exceeding	g minimum :	size:	Oil:	4	Gas:	2	
Established (>13 accums.)		Frontier (1-13				- Il (no accums	S.)	
Median size (grown) of discov	ered oil accu	mulation (m	ımbo):					
		1st 3rd	42.1	2nd 3rd	2.4	3rd 3rd		
Median size (grown) of discov	ered gas acc		(bcfg):					
		1st 3rd		2nd 3rd _		_ 3rd 3rd		
Assessment-Unit Probabiliti Attribute 1. CHARGE: Adequate petrol 2. ROCKS: Adequate reserve	leum charge birs, traps, ar	nd seals for	an undisc	accum. <u>></u> mini covered accum	mum size n. <u>></u> minim	um size	1.0 . 0.95	
3. TIMING OF GEOLOGIC EV	/ENIS: Fav	orable timin	g for an u	indiscovered a	accum. <u>></u> r	nınımum sız	1.0	
Assessment-Unit GEOLOGI	C Probabilit	y (Product o	of 1, 2, ar	nd 3):		0.95	-	
4. ACCESSIBILITY: Adequa	te location to	allow explo	oration for	an undiscove	red accun	nulation		
> minimum size		•					1.0	
UNDISCOVERED ACCUMULATIONS								
No. of Undiscovered Accum		•		ed accums. ex unknown valu		e <u>></u> minimur	n size?:	
Oil Accumulations:	min. no.	(>0)	1	median no.	2	max no.	4	
Gas Accumulations:		` '	1	median no.	2	max no.	3	
Size of Undiscovered Accur				ted sizes (gro v covered accur	•	above accu	ums?:	
Oil in Oil Accumulations (mmb	امر). min	size	0.5	median siz	0.8	max. size	5	
Gas in Gas Accumulations (bo	,		3	median siz	4.8	max. size		
The same recommendations (be								

AVERAGE RATIOS FOR UNDISCOVERED ACCUMS., TO ASSESS COPRODUCTS

(uncertainty of fixed but unknown values)

(uncertainty of fi	ixed but unknov	wn values)	
Oil Accumulations:	minimum	median	maximum
Gas/oil ratio (cfg/bo)	2000	4000	6000
NGL/gas ratio (bngl/mmcfg)	50	100	150
TTO Ligate ratio (Sing // minorg)			100
Gas Accumulations:	minimum	median	maximum
Liquids/gas ratio (bngl/mmcfg)	30	60	90
Oil/gas ratio (bo/mmcfg)			
3			
			_
SELECTED ANCILLARY DATA F	FOR UNDISCO	OVERED ACCUMULATIONS	
(variations in the propertion	es of undiscove	ered accumulations)	
Oil Accumulations:	minimum	median	maximum
API gravity (degrees)	40	45	55
Sulfur content of oil (%)	0.01	0.05	1
Drilling Depth (m)	600	1400	1800
Depth (m) of water (if applicable)			1000
Depth (III) of water (if applicable)			
Gas Accumulations:	minimum	median	maximum
Inert gas content (%)	0.3	0.9	2.5
CO ₂ content (%)	0.1	1	3
Hydrogen-sulfide content (%)	0.1	0.1	1
Drilling Depth (m)	600	1200	1500
• , , ,	000		1500
Depth (m) of water (if applicable)			

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES

Surface Allocations (uncertainty of a fixed value)

Federal Lands	represents	8.4	_areal % of the total ass	sessment unit
Oil in Oil Accumulations:		minimum	median	maximum
Richness factor (unitless multiplier):				
Volume % in parcel (areal % x richness to			2	
Portion of volume % that is offshore (0-1	00%)		0	
Gas in Gas Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum
Volume % in parcel (areal % x richness to	fa a4 a =\.		4	
Portion of volume % that is offshore (0-1				
· ·	,			
2. Private Lands	represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum
Volume % in parcel (areal % x richness t	,		<u> </u>	
Portion of volume % that is offshore (0-1	00%)		<u> </u>	<u> </u>
Gas in Gas Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum
Volume % in parcel (areal % x richness to	factor):		-	
Portion of volume % that is offshore (0-1	00%)		<u> </u>	
3. Tribal Lands	represents	0	areal % of the total ass	sessment unit
Oil in Oil Accumulations:		minimum	median	maximum
Richness factor (unitless multiplier):			<u>-</u>	
Volume % in parcel (areal % x richness to				<u> </u>
Portion of volume % that is offshore (0-1	00%)		0	
Gas in Gas Accumulations:		minimum	median	maximum
Richness factor (unitless multiplier):				
Volume % in parcel (areal % x richness	factor):		0	
Portion of volume % that is offshore (0-1	00%)		0	
4. State Lands 1	represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations:		minimum	median	maximum
Richness factor (unitless multiplier):				axa
Volume % in parcel (areal % x richness t			-	
Portion of volume % that is offshore (0-1				
	•			-
Gas in Gas Accumulations:		minimum	median	maximum
Richness factor (unitless multiplier):			<u> </u>	
Volume % in parcel (areal % x richness to Portion of volume % that is offshore (0-1)			<u> </u>	<u> </u>
POLICE OF VOILING % TOST IS OTTENATA (II-1	LILIYA I			

5. State La	ands 2	_represents		areal % of the total a	issessment ui	nit
Volume %	cumulations: factor (unitless multiplier): in parcel (areal % x richness volume % that is offshore (0-	factor):	minimum	median	_ _ _	maximum
Richness for Volume %	Accumulations: factor (unitless multiplier): in parcel (areal % x richness volume % that is offshore (0-	factor):	minimum	median	_ _ _	maximum
6. Other La	ands (Private and State)	_represents	91.6	areal % of the total a	ssessment u	nit
Volume %	cumulations: factor (unitless multiplier): in parcel (areal % x richness volume % that is offshore (0-	factor):	minimum	98 0	_ _ _	maximum
Richness 1	Accumulations: factor (unitless multiplier): in parcel (areal % x richness volume % that is offshore (0-	factor):	minimum	00	 	maximum
7. Colorad	o Total	_represents	100	areal % of the total a	ssessment u	nit
Volume %	cumulations: factor (unitless multiplier): in parcel (areal % x richness volume % that is offshore (0-	factor):	minimum	median	_ _ _	maximum
Richness 1	Accumulations: factor (unitless multiplier): in parcel (areal % x richness volume % that is offshore (0-	factor):	minimum	median	_ _ _	maximum
8. State To	otal 2	represents		areal % of the total a	ssessment u	nit
Volume %	cumulations: factor (unitless multiplier): in parcel (areal % x richness volume % that is offshore (0-	factor):	minimum	median	_ _ _	maximum
Richness 1	Accumulations: factor (unitless multiplier): in parcel (areal % x richness	factor):	minimum	median	_ _	maximum

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO FEDERAL LANDS

Surface Allocations (uncertainty of a fixed value)

9. BLIVI	_represents		_arear % or	the total ass	sessment ur	IIL
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	_	median		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	_	median		maximum
10. <u>NPS</u>	_represents		areal % of	the total ass	sessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	- -	median		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum		median		maximum
11. USFS	represents	7.1	areal % of	the total ass	sessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	_	median 1.7 0		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness	factor):	minimum	- -	median		maximum
Portion of volume % that is offshore (0-	100%)		-	0	•	
12. USFWS	_represents		_areal % of	the total ass	sessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	- - -	median		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	- - -	median		maximum

13. <u>DOE</u>	represents		areal % of the total as	ssessment u	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richner Portion of volume % that is offshore (ess factor):	minimum	<u> </u>	<u>-</u>	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richne		minimum	<u>-</u>	_	maximum
Portion of volume % that is offshore (,			_ _	
14. <u>DOD</u>	represents		areal % of the total as	ssessment u	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richne Portion of volume % that is offshore (ss factor):	minimum	median 	- - -	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richne Portion of volume % that is offshore (ess factor):	minimum	median	- - -	maximum
15. BOR	represents		areal % of the total as	ssessment u	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnee Portion of volume % that is offshore (ess factor):	minimum	median	- - -	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richne Portion of volume % that is offshore (ess factor):	minimum	median	_ _ _	maximum
16. Other Federal Lands	represents	1.3	areal % of the total as	ssessment u	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richner Portion of volume % that is offshore (ess factor):	minimum	0.3 0	<u>-</u>	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richne		minimum		_	maximum
Portion of volume % that is offshore (,		0	_	

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO ECOSYSTEMS

Surface Allocations (uncertainty of a fixed value)

i. Northern Parks and Ranges (NPRN) represen	<u> </u>		
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		5	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		5	
Portion of volume % that is offshore (0-100%)		0	
Central High Plains (CNHP) represen	ts <u>80.52</u> area	I % of the total assessm	ent unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		95	
Portion of volume % that is offshore (0-100%)	·	0	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		95	
Portion of volume % that is offshore (0-100%)		0	
3represen	tsarea	I % of the total assessm	ent unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	I % of the total assessm median	maximum
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):	minimum		
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum		
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum minimum minimum area minimum	median median median median	maximum maximum maximum
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum minimum minimum area minimum	median median median median	maximum maximum maximum
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum minimum minimum area minimum minimum minimum	median median median median median median median	maximum maximum ment unit maximum

orep	oresents		sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor Portion of volume % that is offshore (0-100)	tor):	<u></u>	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor Portion of volume % that is offshore (0-100)	tor):	median	maximum
6rep	oresents	areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor portion of volume % that is offshore (0-100)	tor):	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor portion of volume % that is offshore (0-100)	tor):		maximum
7rep	oresents	areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor portion of volume % that is offshore (0-100)	tor):	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor portion of volume % that is offshore (0-100)	tor):		maximum
8rep	oresents	_areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor portion of volume % that is offshore (0-100)	tor):	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor portion of volume % that is offshore (0-100)	tor):	median 	maximum

9	represents		areal % of t	ne total ass	sessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum		median		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	_	median		maximum
10	represents		areal % of t	he total ass	sessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	 	median		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	_	median		maximum
11	represents		areal % of t	he total ass	sessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum		median		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	_	median		maximum
12	represents		areal % of t	he total ass	sessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	 	median		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) of volume % that is offshore (0-1)	actor):	minimum	 	median		maximum

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Subsurface Allocations (uncertainty of a fixed value)

Based on Data as of:		No availabl	e data			
1.	All Federal Subsurface	represents		_areal % of the total as	sessment ur	nit
F	in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum		- ·	maximum
F	s in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum		 - -	maximum
2.	Other Subsurface	represents		_areal % of the total as	sessment ur	nit
F \	in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1)	factor):	minimum		- - -	maximum
F	es in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-7	factor):	minimum	median	- -	maximum